

36 hydrocarbons provides serious problems for many developing countries especially Nigeria. Man
37 has dealt with the cleanup of petroleum products contamination since the first day oil was
38 discovered [10].

39 The development of petroleum industry into new frontiers, the apparent inevitable spillages that
40 occur during routine operations, the records of acute accidents during transportation has called
41 for more studies into oil pollution problems, which has been recognized as the most significant
42 contamination problem encountered in Nigeria [11]. Thereafter, several studies have examined
43 the fate and effect of petroleum in various ecosystems [12,13]. This work is aimed at
44 investigating the effectiveness of Fenton's oxidation in remediating a kerosene contaminated
45 surface water to contribute to the numerous research works meant to create a convincing
46 chemical remediation technique or method that can be employed to treat a water body when
47 there is a case of oil spillage. This work also investigated the optimum conditions and kinetics
48 needed for better performance of the method employed for the treatment of DPK contaminated
49 surface water.

50

51 **Materials and Method**

52 All reagents used are of analar grade, the equipment used were washed and dried at appropriate
53 temperatures.

54 **Sampling Area and Sample collection**

55 River Bali is located in Bali local government area of Taraba state, Nigeria, with geographical
56 coordinates of 7° 52' 0" North, 10° 58' 0" East.

57 The water samples were collected by grab sampling method along the bank of river Bali at
58 different locations to make a representative sample. The water which flows through the Bali
59 main bridge is sampled in a thoroughly washed 25 liter container rinsed with distilled water. A
60 standard domestic purpose kerosene (DPK) Samples were obtained from the Nigeria National
61 Petroleum Commission (NNPC) Filling station of Mile-six Jalingo, Taraba state, Nigeria.

62

63 **Samples homogenization**

64 To provide a homogenized water sample and to enhance a thorough mixing of the DPK with the
65 water, the water was thoroughly mixed by the use of mechanical shaker. Pollution was simulated
66 in the laboratory by contaminating 45cm³ of the surface water sample with 5cm³ domestic

67 purpose kerosene (DPK) in several different containers, stirred with magnetic stirrer to produce
68 10% contamination.

69

70 **Quality control**

71 High quality grade n- hexane was used in extracting hydrocarbon from the contaminated surface
72 water in preparing working standards used in constructing calibration curves. The dilute
73 solutions of the analyte employed in the spectrophotometric measurements were homogeneously
74 mixed and found not to associate or dissociate at the time of analysis. Reagent blanks (analyte
75 free water + treatment solutions to be analyzed) were used to correct any absorption of light by
76 n-hexane. Quartz cuvettes free from scratches clean and dried before used [14]

77

78 **Instrument Requirement**

79 Different hydrocarbons in water shows absorbance at specific wavelengths. Spectrophotometric
80 measurements gave satisfactory accuracy, sensitivity, reproducibility and linearity at different
81 wavelengths. Stable electricity was ensured by via the use of electric generator and an
82 uninterrupted power supply (UPS) device for reliable performance. In this study, a
83 spectrophotometer was used in preference to a colorimeter to reduce the interference from
84 unwanted chromogenes.

85

86 **Optimization studies**

87 Optimization study for the concentrations of H_2O_2 , $FeSO_4$, pH, and temperature was carried out
88 to determine the optimum conditions for the treatment of the DPK contaminated surface water.
89 The same conditions were subsequently used for kinetic studies.

90

91 **Optimum H_2O_2 Concentration**

92 About 150mg/L $FeSO_4$ was prepared and kept constant for the sake of the H_2O_2 optimization
93 study. Several solutions of the 10% DPK contaminated surface water taken in ten different
94 conical flasks which were each added 6 mL of 100 mg/L $FeSO_4$ and 30 mL of 50,000 –
95 500,000mg/L H_2O_2 and allowed to undergo remediation for 40 minutes before extraction and
96 analysis. Kerosene in the water layers was extracted using n- hexane. Total Petroleum

97 Hydrocarbon as kerosene was read by UV/Visible spectrophotometer at wavelength of 310 nm.
98 The procedure was repeated for other replicate samples.

99

100 **Optimum FeSO₄ Concentration**

101 About 250,000 mgL⁻¹ H₂O₂ was observed to be the optimum concentration for the treatment
102 which was used to determine the optimum concentration of iron (II) sulphate. Several solutions
103 of the 10% DPK contaminated surface water taken in eight conical flasks were each added 6 mL
104 of 50-700 mg/L FeSO₄ and 30 mL of 250,000mg/L H₂O₂ and allowed to undergo remediation for
105 40 minutes before extraction and analysis using T – 60 UV/Visible spectrophotometer.

106

107 **Optimum pH.**

108 The solution of the 10% DPK contaminated surface water was taken in twelve conical flasks. To
109 each of the several solutions, 6 mL of 300 mg/L FeSO₄ and 30 mL of 250,000mg/L H₂O₂ were
110 added. Each of the solutions had their pH values varied between 1.5 to 7.0 pH values by the use
111 of 1M H₂SO₄ and 1M N_aOH for adjustment, pH meter was used for measurement throughout the
112 adjustment and the samples were allowed to run for 40 minutes before extraction and analysis.

113 **Kinetics studies**

114 Optimum conditions obtained from the optimization study were applied in the kinetic study
115 where aliquot was taken out for extraction and analyzed at time interval of 5, 10, 15, 30, 45, 60
116 and 90 minutes [14, 15].

117 **Fenton's Oxidation**

118 The optimum conditions established from the optimization and kinetic studies 6cm³ of 300mg/L
119 FeSO₄, 30cm³ of 250,000mg/L H₂O₂, pH value of 3, were applied to the several solutions of 10%
120 contamination in conical flasks, stirred with magnetic stirrer and kept for a required time until
121 extraction and analysis. TPH concentration was determined by T-60 UV/Visible
122 spectrophotometer at a wavelength of 310 following laboratory method adopted by [16, 14].

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124

125 **Statistical treatments**

126 Samples were prepared in replicate of three to provide data for statistical treatment. Standard
127 deviation (SDEV), relative standard deviation (RSD) and coefficient of variation (CV)

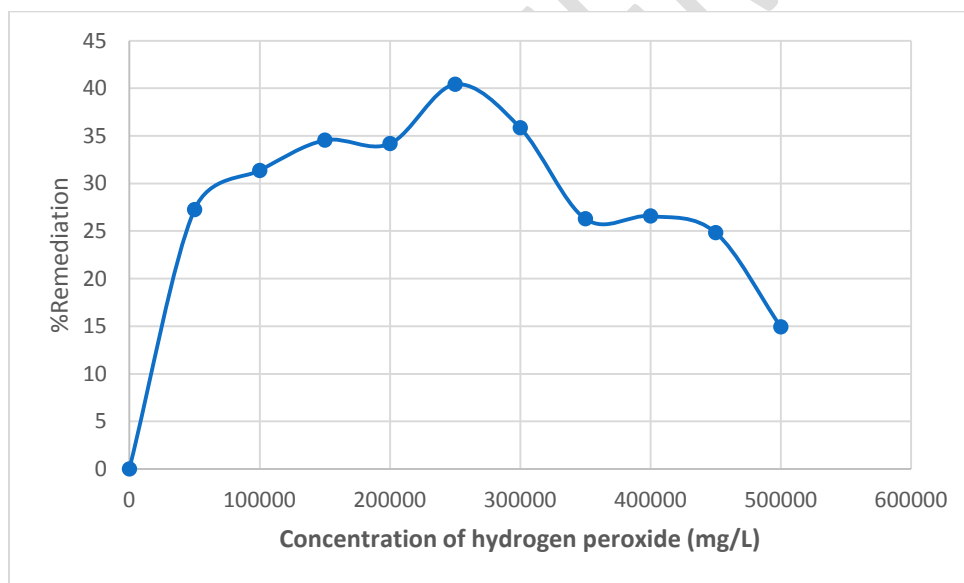
128 calculations were used to checkmate indeterminate (random) error. Sets of replicate results
129 obtained from the study were found to have measurement uncertainty of less than 2% in terms of
130 their coefficient of variations in all cases.

131 Therefore the results are said to be of high precision. Blank runs were also conducted to reduce
132 the occurrence of determinate errors [14]

133 **Results and Discussion**

134 The efficiency of a remediation technology depends on several factors; pH, type of water, time,
135 concentration of treatment solutions, nature of catalyst and competition between different
136 pollutants [17]. Various experiments were designed to optimize Fenton's oxidation and to
137 investigate the effect of these environmental factors on Fenton's oxidation [18, 19]. The results
138 on the optimization of hydrogen peroxide concentration, iron sulphate concentration, pH, and
139 temperature for DPK contaminated surface water samples treated by Fenton's oxidation are
140 shown below. Optimum concentrations of 250,000 mg/L H_2O_2 and 300 mg/L $FeSO_4$ solutions
141 were obtained for the kerosene contaminated surface water samples with an average 40.84%
142 remediation efficiency. The results are shown in Figs. 1 and 2

143



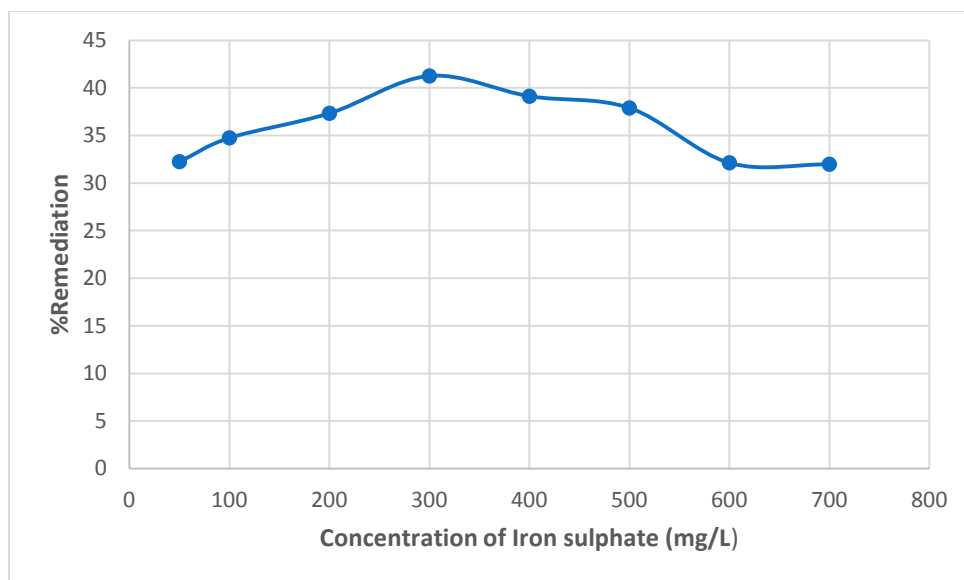
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Figure 1: Effect of H_2O_2 concentration on TPH removal efficiency.

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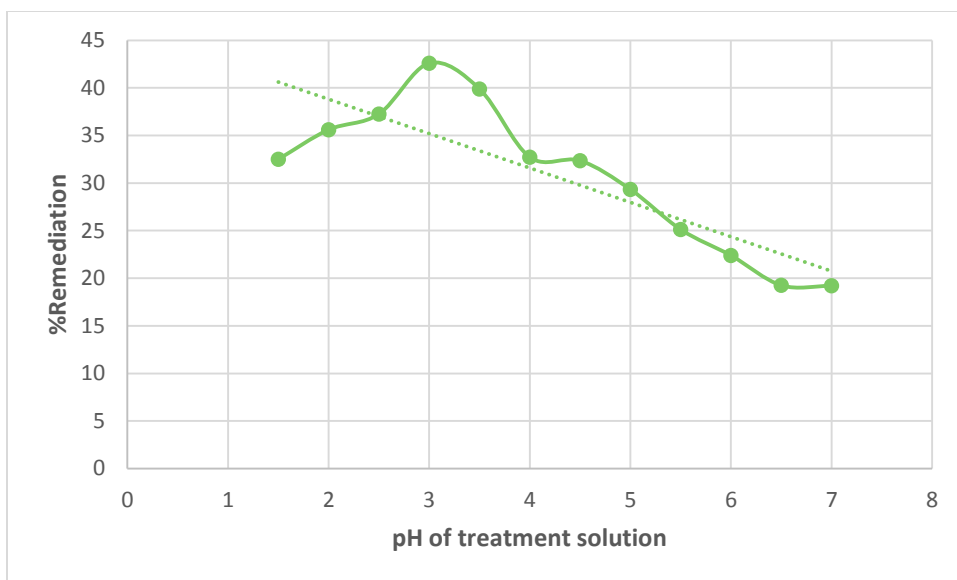


148 **Figure 2:** Effect of FeSO₄ concentration on TPH removal efficiency.
 149
 150

151 Studies found indifferent literatures suggested that the mixture of the hydrogen peroxide and iron
 152 (II) sulphate solutions is acidic in nature with an approximate pH value of 4.43, this value was
 153 confirmed and an optimum pH of 2.8-3.0 was obtained and ensured for efficiency of the
 154 Fenton's oxidation [17, 20].

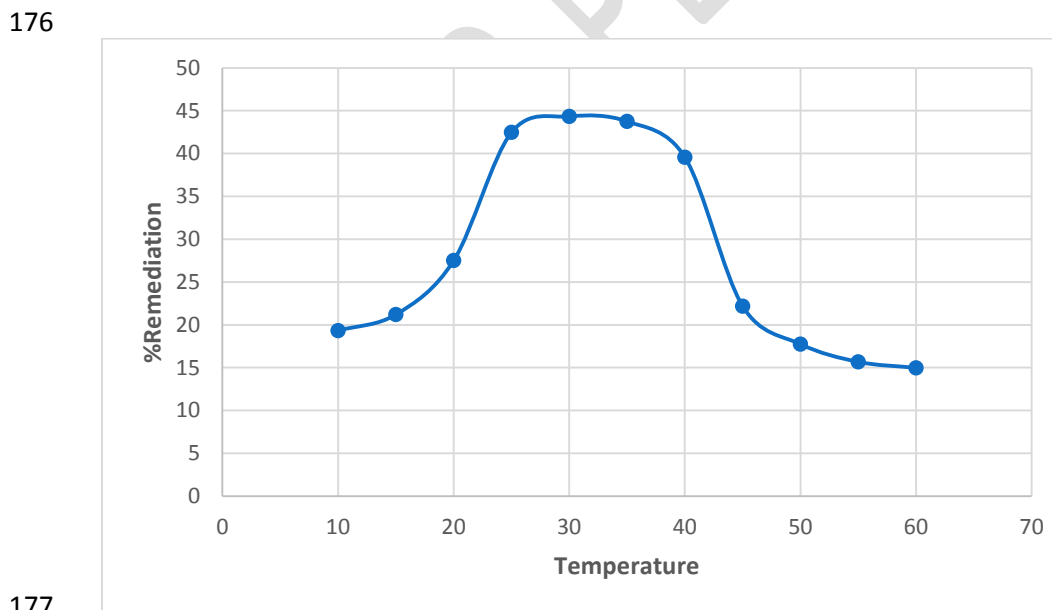
155 The results of the pH test condition demonstrated that the most effective removal was at pH 3
 156 with percentage removal of 42.59%. The effect of pH seemed to be less effective in TPH
 157 removal at higher pH values. At lower pH values, the removal was quite high (pH: 2 = 35.6%,
 158 pH: 2.5 = 37.25%, pH: 3 = 42.59%). With increasing pH, the percentage TPH removal dropped
 159 linearly as shown in Fig.3. The drop in efficiency on the basic side is attributed to the transition
 160 of iron from a hydrated ferrous ion to a colloidal ferric species [17]. In the latter form, iron
 161 catalytically decomposes the H₂O₂ into oxygen and water, without forming hydroxyl radicals.
 162 The drop in efficiency on the acid side is less dramatic given the logarithmic function of pH, and
 163 is generally a concern only with high application rates. The result shows that ferrous iron could
 164 react with H₂O₂ efficiently under acidic conditions [21]. Thus pH of 3 is the optimum for the
 165 DPK contaminated surface water treated by Fenton oxidation.

166



167
168 **Figure 3:** Effect of pH on TPH removal efficiency.

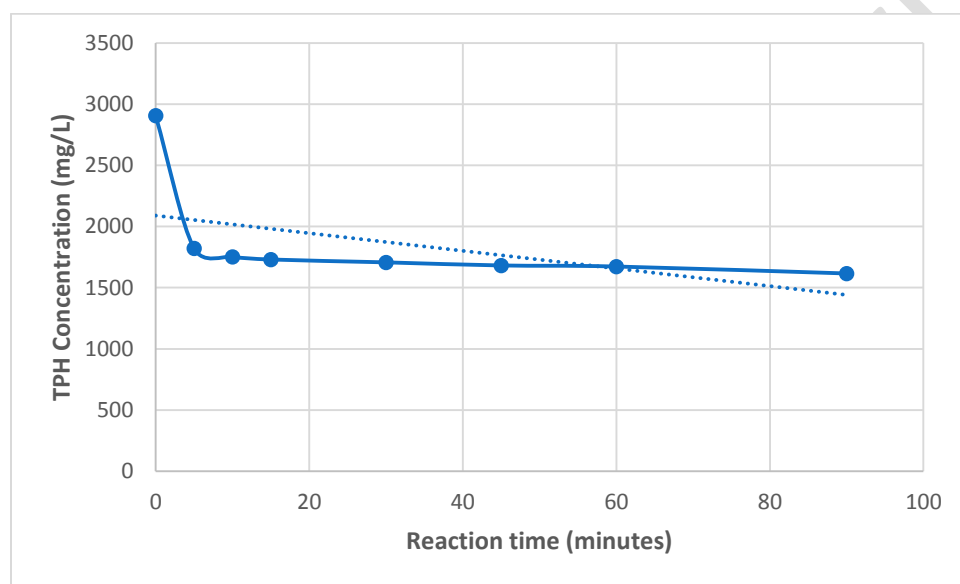
169
170 Optimum temperature range of 25 – 30⁰C was obtained, this is in agreement with other studies
171 found in literature. The rate of reaction with Fenton’s reagent increases with increase in
172 temperature, with the effect more pronounced at the range of 25 to 30⁰C. However, as the
173 temperatures increase above 40⁰C, the efficiency of Fenton’s oxidation declines. This is due to
174 the accelerated decomposition of H₂O₂ into water and oxygen [17, 22]. This discussion is
175 illustrated in Figs. 4 below



177
178 **Figure 4:** Effect of temperature on TPH removal efficiency.

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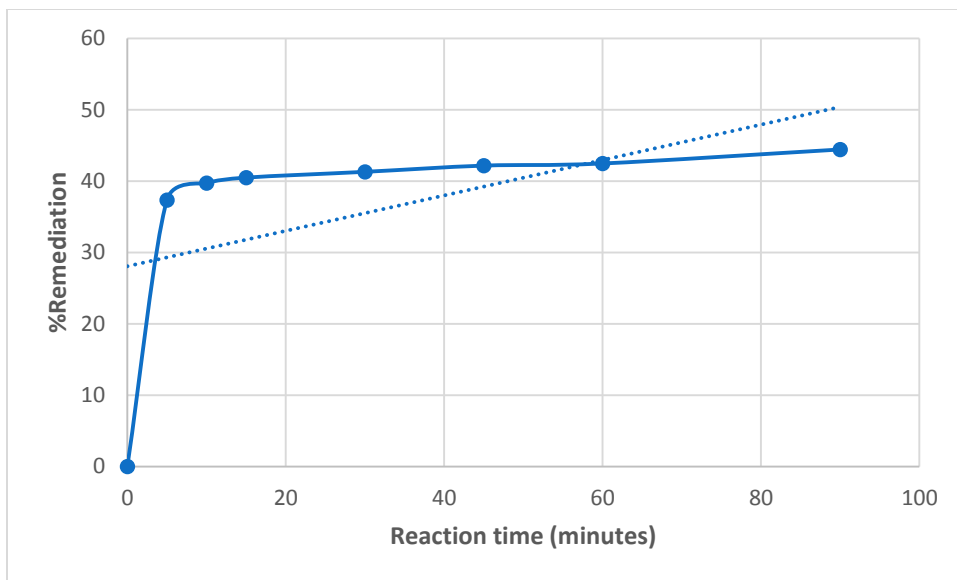
180 The effect of reaction time on Fenton's oxidation of surface water contaminated with domestic
181 purpose kerosene was tested based on the optimum conditions established earlier, It was found
182 that the rate of TPH removal increased from the initial time of 5mins to 10mins. There was
183 increase in time until about 45 minutes where the removal rate became steep and steady with
184 gradual increase from 60mins to 120 minutes. Appreciable TPH removal percentage was
185 achieved within 90 minutes of reaction time. A plot of TPH left against time represented in
186 Figure 5, gave a reciprocal relationship between TPH left and time of reaction, which clearly
187 indicate a reduction in TPH concentration with time.
188



189
190 Figure 5: TPH left after remediation with different reaction time.

191
192 The result obtained from the kinetic study, showed that surface water contaminated with
193 kerosene gave appreciable TPH removal of 44.4% when the reaction was allowed to run for
194 90mins. A graph of percentage remediation against reaction time was plotted to illustrate this.
195 This is shown in Figure 6

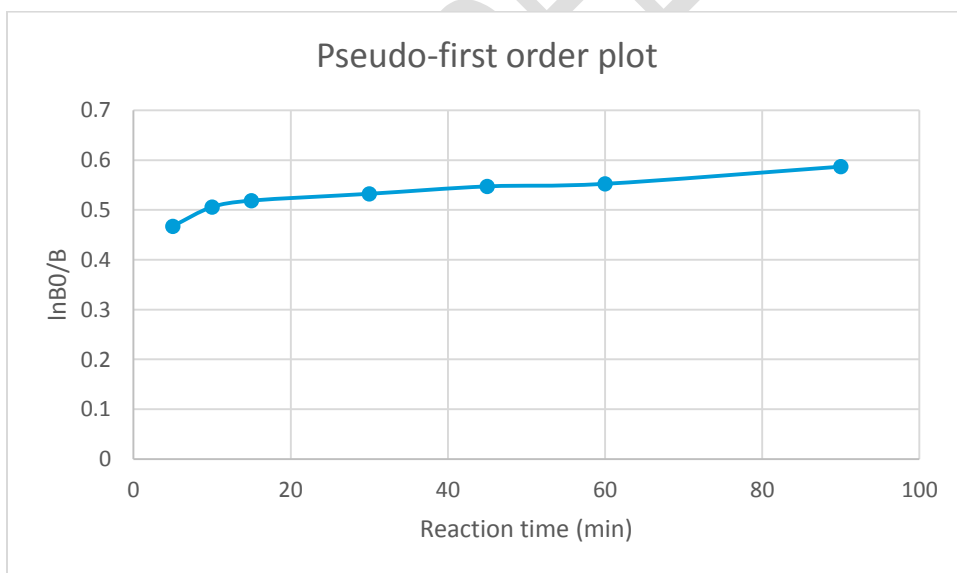
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198
199 Figure 6: Percentage remediation against reaction time

200
201 The equation $\ln[B]_0 - [B]_t = kt$ against Time, establishes the relationship between TPH
202 concentration and time for a second order kinetics as represented in Figure 7. The plot is of good
203 linearity, which shows that the obtained data fits into a Pseudo-first order kinetics. This is
204 illustrated below

205



206
207
208 Figure 7: Second order reaction kinetics (Pseudo – first order plot).
209

210 The rate constant of the Fenton's oxidation used in the remediation of kerosene contaminated
211 surface water samples was obtained from its second order reaction kinetics plot (pseudo-first

212 order plot) as $3 \times 10^2 \text{ mol}^1 \text{cm}^3 \text{min}^{-1}$. The half-life of second-order reaction kinetics which is
213 inversely proportional to the initial total petroleum hydrocarbon concentration ($t_{1/2} = 1/k_{\text{initial TPH}}$)
214 was calculated as 1.146×10^{-6} minutes. This shows that the half-life was shorter in the early stage
215 of the reaction when more of the reactant molecules were present.

216 Conclusion

217 The results obtained from this have shown that Fenton's oxidation is an efficient technique in
218 remediating DPK contaminated surface water. The study has revealed that various factors such
219 pH, type of water, type of hydrocarbon, H_2O_2 concentration, FeSO_4 concentration, temperature
220 and reaction time can affect the efficiency of Fenton's oxidation.

221 Fenton's oxidation was found to be more effective in acidic environment than in basic
222 environment. This suggest that the environment to be treated must be slightly acidic before
223 treatment. The environment must also not be too acidic as H^+ would compete with contaminants
224 for OH radicals.

225 DPK polluted surface water remediated by Fenton's oxidation may need post-treatment to
226 improve on its portability for domestic and agricultural uses.

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